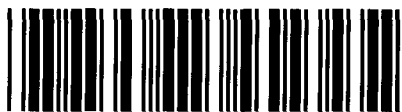




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TARIFF CONTROL NO. **46852** RECEIVED
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PUBLIC UTILITY COMMISSION
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ANNUAL STANDARD TRUE-UP
COMPLIANCE FILING FOR AEP
TEXAS CONCERNING RIDER TC-3
– TRANSITION CHARGE-3 RATES

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BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

FEBRUARY 13, 2017

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TARIFF CONTROL NO. **46852**

ANNUAL STANDARD TRUE-UP	§	PUBLIC UTILITY COMMISSION
COMPLIANCE FILING FOR AEP	§	
TEXAS CONCERNING RIDER TC-3	§	OF TEXAS
- TRANSITION CHARGE-3 RATES	§	

ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

NOW COMES AEP Texas Inc. d/b/a AEP Texas (AEP Texas or Company) and makes this Annual Standard True-Up compliance filing concerning Rider TC-3 - Transition Charge-3 Rates, and in support thereof would respectfully show as follows:

I. Background

On December 2, 2011, AEP Texas Central Company (TCC) (formerly known as Central Power and Light Company), initially filed its application for a Financing Order under Subchapter G of Chapter 39 of the Public Utility Regulatory Act (PURA) to permit securitization of some of its stranded costs and other qualified costs as described in its application. That proceeding was assigned Docket No. 39931. On January 12, 2012, the Public Utility Commission of Texas (PUC or Commission) issued a Final Order (Financing Order) that authorized the issuance of Transition Bonds for TCC for the recovery of stranded costs, carrying costs, and up-front qualified costs associated with such bonds through Rider TC-3. In accordance with the Financing Order, AEP Texas Central Transition Funding III LLC, (Bond Company) securitized the stranded costs and other qualified costs on March 14, 2012 by issuing Transition Bonds and TCC began billing TC-3s March 14, 2012. TCC is the Servicer for the Bond Company with respect to the Transition Bonds and in that role it bills, collects, receives and adjusts the transition charges imposed pursuant to TCC's Tariff for Retail Delivery Service, Section 6.1.1.2.3.1 – Initial/Adjusted Transition Charge-3 Rates - Rider TC-3, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order, Schedule TC-3 and Rider TC-3 set out the rates and terms and conditions under which the transition charges will be billed and collected with respect to the Transition Bonds.

Effective December 31, 2016, TCC and AEP Texas North Company (TNC) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission

2000

in Docket No. 46050 – *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”¹ Consistent with the Commission’s order, AEP Texas is maintaining two divisions within AEP Texas: AEP Texas – Central Division (formerly TCC) and AEP Texas – North Division (formerly TNC). Therefore, this filing only impacts the central division of AEP Texas.

II. Authorized Representatives

AEP Texas’ authorized representative for this filing is:

Steven Beaty
Regulatory Consultant
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-4550
Facsimile: (512) 481-4591
E-Mail: sbeaty@aep.com

AEP Texas’ legal representative for this filing is:

Melissa Gage
Senior Counsel
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-3320
Facsimile: (512) 481-4591
E-Mail: malong@aep.com

III. Purpose of Filing and Jurisdiction

The Company is filing for an Annual Standard True-up of its Rider TC-3 transition charges in accordance with the Financing Order. The Commission has jurisdiction over this Annual Standard True-up pursuant to PURA §§39.303 and 39.307.

¹ Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

IV. Timing of Standard True-up

Finding of Fact (FOF) No. 81 of the Financing Order states that an annual true-up (Standard True-up) adjustment to the transition charges will be made by the Servicer to:

- (a) correct any undercollections or overcollections, including without limitation any caused by REP defaults, during the preceding 12 months; and
- (b) ensure the billing of transition charges necessary to generate the collection of amounts sufficient to timely provide all scheduled payments of principal and interest (or deposits to sinking funds in respect of principal and interest) and any other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount, trustee indemnities, payments due in connection with any expenses incurred by the indenture trustee or the servicer to enforce bondholder rights and all other payments that may be required pursuant to the waterfall of payments set forth in the indenture) during the period for which such adjusted transition charges are to be in effect.

Schedule TC-3 states that not less than 15 days prior to the first billing cycle for the Company's March billing month; and no less frequently than annually, the Servicer shall file a revised Rider TC-3 setting forth the upcoming TC-3 period's TC-3 rates (Adjusted TC-3 rates), complete with all supporting materials. The Adjusted TC-3 rates will become effective on the first billing cycle of the Company's March billing month. The Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the Servicer's adjustment. Any necessary corrections to the Adjusted TC-3 rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

TC-3s were over-collected in total by \$641,617 compared to forecasted collections from December 2015 through November 2016. The TC-3 rates calculated in this Annual Standard True-up reflect the over-collection and will be effective with the first billing cycle of March (March 1, 2017) through the last billing cycle for February 2018.

**V. Description of the Annual Standard True-up
Adjustment to Rider TC-3**

Annual Standard True-up Calculation

The Annual Standard True-up calculation is prescribed in Docket No. 39931 FOF 83 and Schedule TC-3. The Annual Standard True-up is to be calculated in the following manner:

- (a) allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
- (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and
- (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.

Attachment 1:

Attachment 1 is a summary of the Rider TC-3 transition charge adjustment calculation. An explanation of each column in Attachment 1 is set out below.

Column A shows the PBRAF TC-3 class allocator approved in Docket No. 39931 FOF No. 80 and shown in Schedule TC-3.

Column B shows the allocation of the PBR of \$75,280,802 for the period of March 2017 through February 2018 to the TC-3 classes using the PBRAF allocator. This amount corresponds to the actual interest rates and other factors known at issuance on March 14, 2012.

Column C shows the \$641,617 over-collection of TC-3s by the payment date of December 1, 2016, which has been assigned to TC-3 classes based on the responsibility of each class.

Column D shows the Adjusted PBR of \$74,639,186, which is calculated by adding Columns B and C.

Column E shows updated projected billing units from March 2017 through February 2018 based on the latest TC-3 forecast, which was revised in January 2017. The Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC-3 rates apply to average historic demands adjusted for growth and weather.

Column F shows the Adjusted TC-3 Rates calculated by dividing the Adjusted PBR in Column D by the Projected Billing Units in Column E.

Workpapers supporting the calculation of Attachment 1 are included in the filing. Monthly Servicer's Certificates are available on the Company website at

<http://aep.com/investors/FinancialFilingsAndReports/UtilitySecuritizations/BondIII/servicerCerts.aspx>

Attachment 2:

Attachment 2 is the revised Rider TC-3 tariff schedule that goes into effect March 1, 2017.

Attachment 3:

Attachment 3 shows the TC-3 rates that became effective March 1, 2016 compared to the revised TC-3 rates. Most TC-3 rates increased except for the Large Industrial Firm and Municipal and Cotton Gin, which decreased. The rate change is due to a combination of actual collections for each class as compared to the original TC-3 forecast, revised forecasted billing determinants, and other true-up amounts allocated or assigned to TC-3 rate classes.

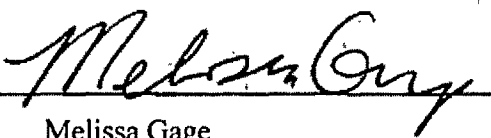
VI. Affidavit

Attachment 4 is the affidavit of Ms. Shawna G. Jones supporting this filing.

Dated: February 13, 2017

RESPECTFULLY SUBMITTED,

American Electric Power
400 West 15th Street, Suite 1520
Austin, Texas 78701
Melissa Gage
State Bar No. 24063949
Telephone: (512) 481-3320
Facsimile: (512) 481-4591
malong@aep.com

By: 
Melissa Gage

AEP TEXAS - CENTRAL DIVISION
CALCULATION OF TC-3 RATES

Standard True-Up Adjustment for the Billing Period of March 2017 through February 2018
 Utilizing a

	A	B	C	D	E	F
TC-3 Class	PBRA Allocator	Periodic Billing Requirement (PBR)*	(Over)/Under Recovery	Adjusted PBR (col B+C)	3/2017 - 2/2018 Projected Billing Units	Adjusted TC-3 Rate** (col D/E)
Residential	39.2853%	\$ 29,574,289	\$ 208,047	\$ 29,782,336	9,805,690,515	\$ 0.003037 per kWh
Commercial Energy	22.6320%	\$ 17,037,551	\$ (504,056)	\$ 16,533,495	2,013,842,090	\$ 0.008210 per kWh
Muni & Cotton Gin Energy	2.7124%	\$ 2,041,916	\$ (23,537)	\$ 2,018,379	460,514,369	\$ 0.004383 per kWh
Commercial Demand	29.4288%	\$ 22,154,237	\$ (184,460)	\$ 21,969,777	25,956,188	\$ 0.846418 per kW
Large Industrial Firm	2.2118%	\$ 1,665,061	\$ (104,287)	\$ 1,560,774	3,715,146	\$ 0.420111 per kW
Standby Firm	1.4922%	\$ 1,123,340	\$ (39,526)	\$ 1,083,814	15,243,733	\$ 0.071099 per kW
Large Industrial Non-Firm	1.9842%	\$ 1,493,722	\$ (20,022)	\$ 1,473,700	2,722,249	\$ 0.541354 per kW
Standby Non-Firm	0.2533%	\$ 190,686	\$ 26,225	\$ 216,911	2,584,843	\$ 0.083917 per kW
Total	100.0000%	\$ 75,280,802	\$ (641,617)	\$ 74,639,186		
		<u>\$ 75,280,802</u>				

*The PBR depends on actual interest rates or other factors known at issuance. PBR based on Morgan Stanley model projected billings.

**Residential, Commercial Energy, Muni & Cotton Gin, and Commercial Demand TC rates apply to actual billing units; Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC rates apply to average historic demands adjusted for growth and weather.

AEP TEXAS - CENTRAL DIVISION

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Sixth Effective Date: March 1, 2017

IT

6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3**AVAILABILITY**

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay TC-3 Charges as provided in Schedule TC-3, Section 6.1.1.2.3. Terms defined in Schedule TC-3 that are used herein shall have the same meaning as set forth in Schedule TC-3.

RATE CLASSES

For purposes of billing Initial/Adjusted Transition Charge-3 Rates (TC-3 Rates), each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Schedule TC-3.

TRANSITION CHARGE-3 RATES

The Initial/Adjusted TC-3 Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule TC-3. Not less than 15 days prior to the first billing cycle for the Company's March 2013 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider TC-3 setting forth the Adjusted TC-3 Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's March billing month. In accordance with Schedule TC-3 an interim true-up is mandatory semi-annually (or quarterly after the last scheduled maturity date of the Transition Bonds) if the Servicer forecasts that transition charge collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the Transition Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule TC-3. If an interim true-up adjustment is made pursuant to Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Schedule TC-3 is made to revise the Rider TC-3, the filing will be made at least 90 days prior to the first billing cycle for the Company's March billing month.

AEP TEXAS - CENTRAL DIVISION
TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Sixth Effective Date: March 1, 2017

IT

6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3

<u>Transition Charge-3 Customer Class</u>	<u>Initial/Adjusted TC-3 Rates</u>	
Residential	\$0.003037 per kWh	II
Commercial and Small Industrial – Energy	\$0.008210 per kWh	II
Commercial and Small Industrial – Demand	\$0.846418 per kW or kVa	II
Large Industrial – Firm	\$0.420111 per kW or kVa	IR
Large Industrial – Non-Firm	\$0.541354 per kW or kVa	II
Standby – Firm	\$0.071099 per Daily kW or kVa	II
Standby – Non-Firm	\$0.083917 per Daily kW or kVa	II
Municipal and Cotton Gin	\$0.004383 per kWh	IR

The Initial/Adjusted TC-3 Rates are multiplied by the kWh or kVa, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

TC-3 RATE COMPARISON

TC-3 Rate Class	Prior Period TC-3 Rate eff. 3/16- 2/17	Revised TC-3 Rate eff. 3/17 - 2/18
Residential	\$ 0.002899 per kWh	\$ 0.003037 per kWh
Commercial Energy	\$ 0.007999 per kWh	\$ 0.008210 per kWh
Muni & Cotton Gin Energy	\$ 0.004410 per kWh	\$ 0.004383 per kWh
Commercial Demand	\$ 0.770932 per kW	\$ 0.846418 per kW
Large Industrial Firm	\$ 0.442558 per kW	\$ 0.420111 per kW
Standby Firm	\$ 0.071069 per kW	\$ 0.071099 per kW
Large Industrial Non-Firm	\$ 0.522200 per kW	\$ 0.541354 per kW
Standby Non-Firm	\$ 0.056349 per kW	\$ 0.083917 per kW

STANDARD TRUE-UP	§	BEFORE THE
COMPLIANCE FILING FOR AEP	§	
TEXAS CENTRAL COMPANY	§	PUBLIC UTILITY COMMISSION
CONCERNING RIDER TC-3-	§	
TRANSITION CHARGE-3 RATES	§	OF TEXAS

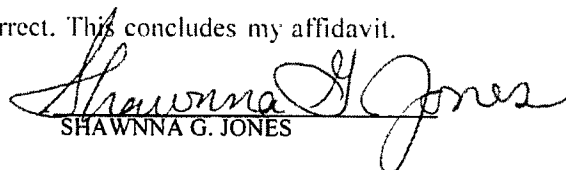
AFFIDAVIT OF SHAWNNA G. JONES

STATE OF OKLAHOMA §
COUNTY OF Tulsa §

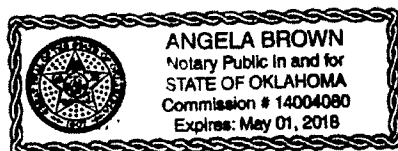
BEFORE ME, the undersigned authority, on this day personally appeared Shawna G. Jones who having been placed under oath by me, did depose as follows:

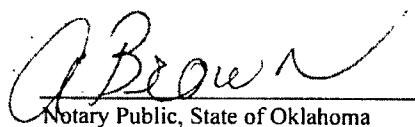
1. My name is Shawna G. Jones. I am over the age of 21, a resident of Oklahoma and of sound mind and competent to testify to the matters stated herein. I am a Regulatory Consultant for American Electric Power Service Corporation.
2. I have reviewed the Standard True-up Compliance Filing of AEP Texas Central Company Concerning Rider TC-3 – Transition Charge-3 Rates, and the statements and information contained therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

The foregoing statements are true and correct. This concludes my affidavit.


SHAWNNA G. JONES

SUBSCRIBED AND SWORN BEFORE ME by the said Shawna G. Jones this 13th day of February, 2017.




Notary Public, State of Oklahoma

Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Total
Residential													
Projected TC-3 Collections	1,889,470	2,014,385	2,584,927	2,109,693	1,804,069	1,758,582	2,074,249	2,699,900	3,026,917	3,113,103	3,064,400	2,442,842	26,587,417
Amounts Transferred to Trustee	1,961,722	1,652,911	2,325,429	1,836,213	1,505,485	1,948,085	1,910,835	2,649,046	3,267,744	3,395,949	3,022,111	2,343,072	28,009,603
Difference	(72,252)	361,474	259,498	283,480	298,585	(189,523)	163,414	50,854	(240,827)	(482,847)	46,289	99,770	577,814
Interest*	(879)	(486)	(1,172)	(1,719)	(2,588)	(3,004)	(3,362)	(793)	(1,082)	(1,714)	(2,710)	(3,594)	(23,103)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(73,131)	360,987	258,325	291,762	295,897	(192,528)	160,052	50,862	(241,909)	(484,551)	43,579	97,220	(916,884)
Total Residential True-up Adjustment													(250,446)
Commercial Energy													
Projected TC-3 Collections	1,309,673	1,259,955	1,322,753	1,283,168	1,161,581	1,216,844	1,352,738	1,538,629	1,594,756	1,598,375	1,656,488	1,439,972	16,734,931
Amounts Transferred to Trustee	1,305,098	1,128,716	1,288,949	1,199,074	1,034,255	1,395,752	1,276,997	1,466,540	1,704,239	1,886,834	1,696,837	1,328,246	16,712,537
Difference	4,574	131,239	33,805	84,093	127,325	(178,908)	75,741	72,089	(109,483)	(291,459)	(40,349)	113,727	22,394
Interest*	(585)	(328)	(735)	(1,089)	(1,652)	(1,894)	(2,209)	(507)	(2,209)	(3,036)	(1,624)	(2,144)	(14,559)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(3,990)	130,912	33,070	83,004	125,663	(180,877)	73,532	71,582	(110,153)	(392,495)	(41,974)	35,166	(547,078)
Total Commercial Energy True-up Adjustment													(504,058)
Commercial Demand													
Projected TC-3 Collections	1,782,386	1,752,776	1,763,572	1,747,641	1,663,796	1,641,197	1,667,429	1,708,836	1,716,352	1,748,995	1,757,576	1,727,228	20,687,745
Amounts Transferred to Trustee	1,721,684	1,607,160	1,862,394	1,771,183	1,484,545	1,897,109	1,504,262	1,612,304	1,697,554	1,923,648	1,748,821	1,463,869	20,211,554
Difference	40,702	145,616	(98,822)	(23,542)	259,221	(255,912)	163,167	96,522	18,798	(174,653)	18,755	263,359	453,192
Interest*	(772)	(448)	(1,025)	(1,541)	(2,335)	(2,748)	(3,013)	(672)	(857)	(1,287)	(1,980)	(2,594)	(19,270)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(39,931)	145,168	(99,846)	(25,083)	256,886	(258,660)	160,154	95,850	17,941	(175,940)	16,776	43,334	(661,716)
Total Commercial Demand True-up Adjustment													(357,836)
Muni & Cotton Gin Energy													
Projected TC-3 Collections	156,307	157,228	154,419	148,397	149,102	148,936	152,689	158,484	163,044	171,950	200,587	182,208	1,943,332
Amounts Transferred to Trustee	152,516	145,735	148,152	142,395	131,186	156,636	140,698	128,280	129,830	139,516	158,440	155,306	1,938,450
Difference	3,791	11,493	6,267	6,002	17,916	(17,700)	12,000	30,204	33,214	32,434	42,147	26,902	5,882
Interest*	(50)	(36)	(81)	(123)	(193)	(240)	(258)	(58)	(76)	(117)	(188)	(244)	(1,685)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(43,703)	4,727	6,077	4,273	12,993	(57,176)	40,440	12,222	(20,915)	(36,509)	(28,832)	(6,539)	(82,311)
Total Muni and Cotton Gin True-up Adjustment													620
Large Industrial Firm													
Projected TC-3 Collections	129,902	128,357	126,495	129,083	126,750	127,012	126,686	126,904	126,985	126,019	126,823	125,947	1,526,885
Amounts Transferred to Trustee	115,816	135,706	121,770	160,838	79,917	169,312	130,972	85,369	225,939	114,978	123,724	117,273	1,578,046
Difference	14,086	(7,349)	4,725	(31,755)	47,833	(42,300)	(3,927)	41,535	(98,954)	111,041	10,099	8,674	(51,161)
Interest*	(52)	(34)	(74)	(116)	(171)	(208)	(234)	(50)	(100,094)	(101)	(134)	(156)	(874)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(14,034)	(7,383)	4,652	(31,073)	47,661	(42,510)	(3,831)	41,465	(100,103)	13,942	2,945	(43,185)	(104,287)
Total Large Industrial Firm True-up Adjustment													(35,526)
Standby Firm													
Projected TC-3 Collections	69,509	82,236	72,879	124,545	80,993	80,993	80,993	80,993	85,993	85,993	85,993	89,993	1,069,116
Amounts Transferred to Trustee	79,447	85,929	116,672	81,572	41,791	130,009	103,017	45,745	107,993	99,234	101,895	79,427	1,072,500
Difference	(9,938)	(3,693)	(43,793)	42,973	48,202	(40,015)	(13,024)	44,249	(21,999)	(13,241)	(15,902)	10,566	(3,414)
Interest*	(36)	(22)	(56)	(80)	(113)	(143)	(163)	(34)	(45)	(67)	(105)	(138)	(1,003)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(9,973)	(3,715)	(43,846)	42,993	48,089	(40,159)	(13,167)	44,214	(18,044)	(9,308)	(11,806)	(24,681)	(39,526)
Total Standby Firm True-up Adjustment													(39,526)
Large Industrial Non-Firm													
Projected TC-3 Collections	112,702	112,702	112,702	112,704	118,136	118,136	118,137	118,137	118,137	118,137	118,137	118,137	1,395,901
Amounts Transferred to Trustee	103,089	143,519	77,857	127,310	71,589	175,093	86,047	91,809	172,474	77,085	144,703	99,131	1,369,806
Difference	9,612	(30,817)	34,844	(14,606)	46,547	(56,956)	32,090	26,227	(54,338)	41,052	(26,566)	19,005	26,094
Interest*	(46)	(33)	(64)	(100)	(146)	(187)	(201)	(44)	(60)	(85)	(134)	(176)	(1,276)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(9,566)	(30,850)	34,780	(14,706)	46,401	(57,143)	31,889	26,183	(54,397)	40,967	(26,701)	(26,011)	(44,846)
Total Large Industrial Non-Firm True-up Adjustment													(20,022)
Standby Non-Firm													
Projected TC-3 Collections	17,525	27,295	11,552	35,092	12,807	12,807	12,807	12,807	12,807	12,807	12,807	12,807	193,917
Amounts Transferred to Trustee	13,340	15,750	26,671	2,874	10,191	16,538	13,766	10,628	12,576	15,354	13,107	11,415	162,221
Difference	4,185	11,545	(15,119)	32,218	2,616	(3,732)	(959)	2,178	230	(2,547)	(300)	1,391	31,696
Interest*	(6)	(4)	(11)	(19)	(23)	(25)	(25)	(6)	(7)	(10)	(16)	(21)	(161)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(4,179)	11,541	(15,139)	32,205	2,596	(3,755)	(885)	2,173	223	(2,568)	(316)	(3,940)	26,225
Total Standby Non-Firm True-up Adjustment													(26,225)
Total													
Projected TC-3 Collections	5,447,474	5,534,934	6,149,269	5,690,323	5,127,104	5,113,488	5,994,727	6,433,680	6,848,911	6,979,379	7,040,791	6,130,134	72,119,244
Amounts Transferred to Trustee	5,412,751	4,922,156	5,966,002	5,313,166	4,283,689	5,937,771	5,377,199	6,107,765	7,021,403	7,321,433	7,080,210	5,567,267	71,022,811
Difference	34,723	612,778	183,267	377,158	843,415	(824,283)	457,528	345,915	(173,492)	(342,054)	(39,418)	562,867	1,096,433
Interest*	(2,426)	(1,391)	(3,217)	(4,784)	(7,227)	(8,523)	(9,465)	(2,164)	(2,867)	(4,420)	(6,910)	(9,113)	(62,507)
Administrative Fees, Servicing Fees, Other Expense and Misc Charge-off True-up	(32,297)	611,967	180,079	372,374	836,188	(832,806)	448,063	343,751	(52,358)	(345,577)	(46,329)	549,351	(2,324,904)
Total Prior Period True-up Adjustment													(441,617)

*Allocated on cumulative collections

TC-3 Collections

TF-3 Class

Estimated Collections - MS Model

For Month of December 2015

Residential	1,889,470.21	1,854,834.34	106,887.90	1,961,722.24	72,252.03
Commercial & Small Industrial - Energy	1,309,672.88	1,291,440.86	13,657.62	1,305,098.48	(4,574.40)
Commercial & Small Industrial - Demand	1,762,386.29	1,748,432.30	26,748.12	1,721,684.18	(40,702.11)
Large Industrial - Firm	129,901.87	155,055.52	(39,239.12)	115,816.40	(14,085.47)
Large Industrial - Non-Firm	112,701.83	147,248.33	(44,158.95)	103,089.38	(9,612.45)
Standby - Firm	69,509.47	94,114.13	(14,666.88)	79,447.25	9,937.78
Standby - Non-Firm	17,524.57	13,744.94	(405.36)	13,339.58	(4,184.99)
Municipal & Cotton Gin	156,306.90	140,949.97	(28,396.09)	112,553.88	(43,753.02)
Total	5,447,474.03	5,445,820.39	(33,069.00)	5,412,751.39	(34,722.64)

For Month of January 2016

Residential	2,014,385.05	1,747,052.99	(94,141.52)	1,652,911.47	(361,473.58)
Commercial & Small Industrial - Energy	1,259,955.13	1,117,122.94	11,592.87	1,128,715.81	(131,239.32)
Commercial & Small Industrial - Demand	1,752,775.73	1,597,734.06	9,425.61	1,607,159.67	(145,616.06)
Large Industrial - Firm	128,356.90	72,290.15	63,416.26	135,706.41	7,349.51
Large Industrial - Non-Firm	112,701.83	66,424.06	77,094.87	143,518.93	30,817.10
Standby - Firm	82,236.23	67,483.36	18,435.50	85,928.86	3,692.63
Standby - Non-Firm	27,294.76	15,885.02	(135.35)	-15,749.67	(11,545.09)
Municipal & Cotton Gin	157,228.37	129,849.28	22,616.22	152,465.50	(4,762.87)
Total	5,534,934.00	4,813,851.86	108,304.46	4,922,156.32	(612,777.68)

For Month of February 2016

Residential	2,594,926.90	2,373,021.91	(47,592.54)	2,325,429.37	(259,497.53)
Commercial & Small Industrial - Energy	1,322,753.33	1,280,048.88	8,899.69	1,288,948.57	(33,804.76)
Commercial & Small Industrial - Demand	1,763,572.22	1,810,869.24	51,524.58	1,862,393.82	98,821.60
Large Industrial - Firm	126,485.47	123,503.65	(1,733.97)	121,769.68	(4,725.79)
Large Industrial - Non-Firm	112,701.37	103,941.63	(26,084.51)	77,857.12	(34,844.25)
Standby - Firm	72,878.59	82,025.63	34,645.96	116,671.59	43,793.00
Standby - Non-Firm	11,551.70	13,453.70	13,217.38	26,671.08	15,119.38
Municipal & Cotton Gin	154,419.18	159,600.13	(13,339.40)	146,260.73	(8,158.45)
Total	6,149,298.76	5,946,464.77	19,537.19	5,966,001.96	(183,296.80)

For Month of March 2016

Residential	2,109,693.30	1,932,947.30	(106,734.47)	1,826,212.83	(283,480.47)
Commercial & Small Industrial - Energy	1,283,167.68	1,225,834.32	(26,760.00)	1,199,074.32	(84,093.36)
Commercial & Small Industrial - Demand	1,747,640.98	1,861,771.49	(90,588.05)	1,771,183.44	23,542.46
Large Industrial - Firm	129,083.39	197,373.27	(36,435.04)	160,938.23	31,854.84
Large Industrial - Non-Firm	112,703.63	152,943.66	(25,633.93)	127,309.73	14,606.10
Standby - Firm	124,545.19	124,486.86	(42,914.91)	81,571.95	(42,973.24)
Standby - Non-Firm	35,091.97	17,499.67	(14,626.16)	2,873.51	(32,218.46)
Municipal & Cotton Gin	148,397.19	155,385.99	(11,384.29)	144,001.70	(4,395.49)
Total	5,690,323.33	5,669,242.56	(355,076.85)	5,313,165.71	(377,157.62)

For Month of April 2016

Residential	1,804,969.22	1,528,348.12	(21,863.53)	1,506,484.59	(298,484.63)
Commercial & Small Industrial - Energy	1,161,580.53	1,105,698.53	(71,443.31)	1,034,255.22	(127,325.31)
Commercial & Small Industrial - Demand	1,663,765.55	1,512,558.51	(108,013.91)	1,404,544.60	(259,220.95)
Large Industrial - Firm	126,749.70	75,924.34	2,992.78	78,917.12	(47,832.58)
Large Industrial - Non-Firm	118,136.41	79,411.74	(7,822.78)	71,588.96	(46,547.45)
Standby - Firm	89,953.31	53,003.50	(11,212.35)	41,791.15	(48,202.16)
Standby - Non-Firm	12,806.74	10,964.67	(773.46)	10,191.21	(2,615.53)
Municipal & Cotton Gin	149,102.21	147,396.82	(11,460.94)	135,915.88	(13,186.33)
Total	5,127,103.69	4,513,306.23	(229,617.50)	4,283,686.73	(843,416.96)

For Month of May 2016

Residential	1,758,561.76	1,864,256.71	83,828.52	1,948,085.23	189,523.47
Commercial & Small Industrial - Energy	1,216,843.76	1,310,306.40	85,445.74	1,395,752.14	178,908.38
Commercial & Small Industrial - Demand	1,641,197.24	1,735,158.43	161,950.44	1,897,108.87	255,911.63
Large Industrial - Firm	127,012.35	132,303.61	37,008.80	169,312.41	42,300.06
Large Industrial - Non-Firm	118,136.47	121,558.40	53,534.55	175,092.95	56,956.48
Standby - Firm	89,953.31	108,005.86	22,002.72	130,008.58	40,015.27
Standby - Non-Firm	12,806.74	14,752.72	1,795.71	16,538.43	3,731.69
Municipal & Cotton Gin	148,936.42	165,576.23	40,295.96	205,872.19	56,935.77
Total	5,113,488.05	5,451,918.36	485,852.44	5,937,770.80	824,282.75

For Month of June 2016

Residential	2,074,246.88	2,167,446.69	(256,611.49)	1,910,835.20	(163,413.68)
Commercial & Small Industrial - Energy	1,392,737.73	1,395,257.76	(1,520.69)	1,276,996.87	(75,740.86)
Commercial & Small Industrial - Demand	1,967,428.54	1,967,428.54	(0.00)	1,967,428.54	(163,166.56)
Large Industrial - Firm	126,886.49	135,532.41	(8,645.92)	130,283.83	3,397.34
Large Industrial - Non-Firm	118,136.50	118,351.53	(215.03)	86,046.73	(32,089.73)
Standby - Firm	89,993.31	96,993.23	(7,000.00)	103,017.37	13,024.06
Standby - Non-Firm	12,806.74	13,288.96	(482.22)	13,766.10	959.36
Municipal & Cotton Gin	152,888.62	153,228.81	(340.19)	111,960.83	(40,897.89)
Total	5,594,726.42	5,722,970.25	(128,243.83)	5,137,194.85	(457,527.97)

For Month of July 2016

Residential	2,599,900.02	2,711,407.53	(2,507.51)	2,649,045.61	(50,854.41)
Commercial & Small Industrial - Energy	1,538,628.90	1,620,537.82	(81,908.92)	1,466,539.94	(72,088.14)
Commercial & Small Industrial - Demand	1,716,325.41	1,716,325.41	(0.00)	1,612,304.04	(96,522.38)
Large Industrial - Firm	128,304.21	139,560.84	(11,256.63)	85,389.29	(41,514.92)
Large Industrial - Non-Firm	18,136.32	15,871.14	(2,265.18)	91,909.32	(26,227.20)
Standby - Firm	89,993.31	83,717.43	(6,275.88)	45,744.69	(44,248.62)
Standby - Non-Firm	12,806.74	12,384.22	(422.52)	10,628.34	(2,178.40)
Municipal & Cotton Gin	158,463.54	160,476.35	(2,012.81)	146,203.72	(12,279.82)
Total	6,453,673.67	6,443,286.97	(10,386.70)	6,167,764.77	(345,314.90)

For Month of August 2016

Residential	3,026,916.67	3,512,651.24	(244,907.60)	3,267,743.64	240,226.97
Commercial & Small Industrial - Energy	1,594,755.27	1,639,666.16	(135,421.20)	1,704,236.98	109,482.71
Commercial & Small Industrial - Demand	1,716,325.41	1,613,115.10	(121,560.72)	1,691,554.38	(16,786.03)
Large Industrial - Firm	128,304.21	166,382.13	(30,356.77)	226,938.90	100,033.88
Large Industrial - Non-Firm	18,136.32	168,914.13	(3,600.23)	172,474.36	54,337.83
Standby - Firm	89,993.31	13,653.67	(4,213.16)	107,992.51	17,999.20
Standby - Non-Firm	12,806.74	13,558.84	(653.26)	12,576.36	(230.38)
Municipal & Cotton Gin	163,044.40	170,736.32	(4,147.27)	183,663.59	20,639.19
Total	6,849,511.35	7,842,360.41	(469,857.69)	7,373,462.72	524,491.37

For Month of September 2016

Residential	3,113,102.60	3,460,059.69	(135,890.47)	3,595,949.16	482,846.56
Commercial & Small Industrial - Energy	1,598,174.95	1,702,793.93	(97,048.62)	1,899,833.85	291,459.00
Commercial & Small Industrial - Demand	1,728,965.30	1,722,369.66	(6,595.64)	1,744,553.10	174,553.10
Large Industrial - Firm	126,119.20	165,791.82	(16,876.16)	111,976.41	(14,043.02)
Large Industrial - Non-Firm	118,136.53	71,036.76	(47,099.77)	71,036.76	(41,032.01)
Standby - Firm	89,993.31	80,132.07	(9,861.24)	99,233.96	9,243.65
Standby - Non-Firm	12,806.74	12,593.89	(212.85)	15,394.40	2,587.66
Municipal & Cotton Gin	171,950.42	201,879.81	(30,929.39)	209,342.72	36,392.30
Total	6,979,376.96	7,337,543.69	(358,166.73)	7,921,433.20	942,054.24

For Month of October 2016

Residential	3,068,400.40	3,076,150.19	(54,039.78)	3,023,111.40	(46,289.00)
Commercial & Small Industrial - Energy	1,656,489.14	1,669,971.94	(13,482.80)	1,598,837.30	(40,238.16)
Commercial & Small Industrial - Demand	1,727,576.45	1,735,571.07	(13,954.26)	1,738,521.33	(16,755.13)
Large Industrial - Firm	126,823.03	135,298.83	(8,475.80)	123,724.06	(3,098.97)
Large Industrial - Non-Firm	118,136.53	118,326.41	(189.88)	144,762.84	26,586.41
Standby - Firm	89,993.31	89,720.97	(272.34)	101,636.85	11,701.64
Standby - Non-Firm	12,806.74	12,830.83	(24.09)	13,106.87	300.13
Municipal & Cotton Gin	200,566.82	214,851.10	(14,284.28)	229,210.76	28,643.94
Total	7,040,791.44	7,063,745.55	(22,954.11)	7,060,209.61	39,416.17

For Month of November 2016

Residential	2,442,841.84	2,437,399.77	(5,442.07)	2,343,072.13	(99,769.71)
Commercial & Small Industrial - Energy	1,439,972.30	1,440,399.78	(427.48)	1,326,245.75	(113,726.55)
Commercial & Small Industrial - Demand	1,727,927.91	1,723,586.06	(4,341.85)	1,453,888.60	(263,533.01)
Large Industrial - Firm	125,947.34	135,867.13	(9,919.79)	117,273.33	(8,674.01)
Large Industrial - Non-Firm	118,136.53	130,857.40	(12,720.87)	98,131.35	(19,005.19)
Standby - Firm	89,993.31	90,771.19	(777.88)	79,427.49	(10,565.82)
Standby - Non-Firm	12,806.74	12,830.04	(23.70)	11,415.27	(1,391.47)
Municipal & Cotton Gin	182,208.70	177,705.95	(4,502.75)	126,812.72	(55,395.55)
Total	6,139,134.26	6,467,418.12	(328,283.86)	5,567,266.84	(571,867.44)

Total by Class

Residential	28,587,416.83	28,865,575.47	(278,158.64)	28,009,602.87	(577,813.96)
Commercial & Small Industrial - Energy	16,794,931.50	17,120,478.54	(325,547.04)	16,712,537.05	(22,394.45)
Commercial & Small Industrial - Demand	20,667,745.07	20,704,970.05	(37,224.98)	20,214,553.52	(453,191.55)
Large Industrial - Firm	1,526,884.95	1,995,082.90	(468,197.95)	1,578,045.84	5,160.89
Large Industrial - Non-Firm	1,395,900.70	1,394,869.34	(1,031.36)	1,369,806.33	(26,094.37)
Standby - Firm	1,069,116.01	1,084,669.90	(15,553.89)	1,072,530.35	3,414.34
Standby - Non-Firm	193,916.95	163,757.10	(30,159.85)	163,220.82	(31,696.13)
Municipal & Cotton Gin	1,943,332.36	1,986,635.96	(43,303.60)	1,903,514.12	(39,818.24)
Total	72,119,244.36	72,916,039.16	(796,794.80)	71,022,810.90	(1,096,433.46)

WP - TC3 Rev Req't

Prior Year Over / (Under) Recovery

For the period December 1, 2015 through November 30, 2016

Amount

Beginning Reserve Subaccount Balance

\$4,398,454

INFLOWS

Amounts transferred to Trust Through November 30, 2016

\$71,022,811

Interest Earnings on Funds in Collection Account

\$62,507

TOTAL Inflows

\$71,085,318

TC3 Outflows and Funding

Period 12-1-15 to 11-30-16

Item

Amount

Principal - Paid on 6/1/16

\$26,936,823

Interest - Paid on 6/1/16

\$6,635,514

Principal - Paid on 12/1/16

\$33,494,422

Interest - Paid on 12/1/16

\$6,516,979

Trustee Fees & Expenses - Paid on 6/1/16

\$69,322

Trustee Fees & Expenses - Paid on 12/1/16

\$29,957

Servicing Fee - Paid on 6/1/16

\$200,000

Servicing Fee - Paid on 12/1/16

\$200,000

Administration Fee - Paid on 6/1/16

\$50,000

Administration Fee - Paid on 12/1/16

\$50,000

Operating Expenses - Paid on 6/1/16

\$0

Operating Expenses - Paid on 12/1/16

\$0

Investment Earnings on Capital Subaccount Released to Note Issuer - 6/1/16

\$4,362

Investment Earnings on Capital Subaccount Released to Note Issuer - 12/1/16

\$5,414

TOTAL Outflows and Funding

\$74,192,794

Net (Shortfall) / Surplus**\$1,290,978****Total Adjustment Before Charge-off True-Up****\$1,290,978**

Charge-off True-up

(\$649,361)

Total True Up**\$641,617**

Transition Bonds - Calculation of Principal and Interest Required Funding on 11-30-16

<u>Tranche A-1</u>	Interest To Be Funded	Principal To Be Funded	Total To Be Funded
5/31/2016	418,156.51	26,936,822.93	27,354,979.44
11/30/2016	299,621.02	33,494,422.44	33,794,043.46
Total	717,777.53	60,431,245.37	61,149,022.90

<u>Tranche A-2</u>	Interest To Be Funded	Principal To Be Funded	Total To Be Funded
5/31/2016	1,780,736.40	-	1,780,736.40
11/30/2016	1,780,736.40	-	1,780,736.40
Total	3,561,472.80	-	3,561,472.80

<u>Tranche A-3</u>	Interest To Be Funded	Principal To Be Funded	Total To Be Funded
5/31/2016	4,436,621.55	-	4,436,621.55
11/30/2016	4,436,621.55	-	4,436,621.55
Total	8,873,243.10	-	8,873,243.10

Total to be funded by 11-30-16 (1)	13,152,493.43	60,431,245.37	73,583,738.80
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	Interest	Principal
1st Pymnt	6,635,514.46	26,936,822.93
2nd Pymnt	6,516,978.97	33,494,422.44

(1) Total Ties to WP - TCs Rev Req't: Interest and Principal Payments Made on 06/01 and 12/01

WP - Prior Year Over/(Under) Recovery

AMOUNTS TRANSFERRED TO TRUST THROUGH November 30, 2016

	<u>Amount Transferred</u>	<u>Interest Earned on General Subaccount</u>	<u>Interest Earned on Excess Subaccount</u>	<u>Interest Earned on Capital Subaccount</u>	<u>Total</u>
DEC	5,412,751.39	1,962.04	243.32	220.21	2,425.57
JAN	4,922,156.32	395.17	539.89	455.65	1,390.71
FEB	5,966,001.96	1,564.64	896.34	756.48	3,217.46
MARCH	5,313,165.71	2,895.10	1,024.29	864.47	4,783.86
APR	4,283,688.73	4,969.51	1,224.11	1,033.11	7,226.73
MAY	5,937,770.80	6,268.03	1,223.03	1,032.20	8,523.26
JUN	5,137,198.85	7,243.63	1,188.14	1,033.49	9,465.26
JUL	6,107,764.77	731.10	515.24	917.75	2,164.09
AUG	7,373,402.72	1,719.09	412.81	734.75	2,866.65
SEP	7,921,433.20	3,179.21	446.18	794.14	4,419.53
OCT	7,080,209.61	5,456.90	522.86	930.64	6,910.40
NOV	5,567,266.84	7,546.57	563.59	1,003.12	9,113.28
TOTAL	71,022,810.90	43,930.99	8,799.80	9,776.01	62,506.80
			Total Inflows	71,085,317.70	

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

REP	TC3 Billings (12/15 - 11/16)	REP Charge-offs	3/17 - 2/18 Factor (%)
1	\$ 7,856	\$ 1,170	14.888%
2	49,172	769	1.565%
3	6,564,419	154,131	2.348%
4	1,578,493		0.000%
5	23,322		0.000%
6	6,520		0.000%
7	1,400,148		0.000%
8	1,784,599	11,936	0.669%
9	224,231	513	0.229%
10	25,178		0.000%
11	782,427		0.000%
12	171,770		0.000%
13	24,843		0.000%
14	12,834		0.000%
15	28		0.000%
16	272,764	6,117	2.243%
17	256,873	228	0.089%
18	102,549		0.000%
19	2,973,260		0.000%
20	224,489		0.000%
21	39,469		0.000%
22	2,470		0.000%
23	148,337		0.000%
24	1,373,036		0.000%
25	62,958		0.000%
26	-		0.000%
27	8,413		0.000%
28	-		0.000%
29	291,444		0.000%
30	-		0.000%
31	419,478		0.000%
32	2		0.000%
33	198,015		0.000%
34	8,959		0.000%
35	-		0.000%
36	628,797		0.000%
37	2,214		0.000%
38	421,396		0.000%
39	57,605		0.000%
40	412		0.000%
41	929		0.000%
42	559,695		0.000%
43	302,220		0.000%
44	-		0.000%
45	27,911		0.000%
46	1,765,967		0.000%
47	311,416		0.000%
48	1,443,007	217	0.015%
49	53,034		0.000%
50	-		0.000%
51	794		0.000%
52	1,021,037	11,139	1.091%
53	14,223		0.000%
54	1,980,954	67,315	3.398%
55	566,943		0.000%
56	4,559,431	13,941	0.306%
57	89,460		0.000%
58	74,777		0.000%
59	14,674	97	0.658%
60	8,648		0.000%
61	2,719,555		0.000%
62	378,592		0.000%

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

REP	TC3 Billings (12/15 - 11/16)	REP Charge-offs	3/17 - 2/18 Factor (%)
63	80,110		0.000%
64	106		0.000%
65	5		0.000%
66	8,367	220	2.630%
67	3,238		0.000%
68	562,128		0.000%
69	211		0.000%
70	1,769		0.000%
71	1,314,763	3,001	0.228%
72	106,721		0.000%
73	109,189		0.000%
74	29,376		0.000%
75	9,060	39	0.435%
76	2		0.000%
77	399,521		0.000%
78	705		0.000%
79	52,017		0.000%
80	6,390		0.000%
81	117		0.000%
82	4,850,164	141,030	2.908%
83	1,040,692	9,941	0.955%
84	696,512	21,157	3.038%
85	117,868	1,140	0.967%
86	4,604,788	6,577	0.143%
87	795,709		0.000%
88	2,704		0.000%
89	550		0.000%
90	140,811		0.000%
91	24,451		0.000%
92	49,355		0.000%
93	374,016		0.000%
94	632,501		0.000%
95	42,578		0.000%
96	367,419		0.000%
97	5,145,792	10,886	0.212%
98	2,878,373	54,834	1.905%
99	27,386		0.000%
100	1,842		0.000%
101	172,809	6,744	3.903%
102	705,157		0.000%
103	24,164		0.000%
104	23,812		0.000%
105	167,572		0.000%
106	3,205		0.000%
107	154,995		0.000%
108	1,095,334		0.000%
109	1,878,029	943	0.050%
110	222,607	5,351	2.404%
111	486,211		0.000%
112	108,964	3,424	3.143%
113	5,851,471	94,637	1.617%
114	67,466		0.000%
115	968,279		0.000%
116	1,948		0.000%
117	9,989		0.000%
118	25,279		0.000%
119	1,831		0.000%
120	41,312		0.000%
121	1,862		0.000%
122	113		0.000%
123	132,064	5,697	4.314%
124	90,676		0.000%
125	80		0.000%
\$	72,754,581	\$ 633,195	0.870%

TC-3 Billing Units - Projected Year-End February 2018

Class	Jan-18	18	Mar-17	Apr-17	May-17	Jul-17	Aug-17	Sep-17	-17	Nov-17	17	TOTAL
Residential kWh	848,381,869	701	599,683,039	597,411,626	699,908,219	1,095,404,035	1,110,659,587	1,037,240,617	833.5	848,373,882	6	9,805,690,515
Commercial Energy kWh	140,497,447	131	135,779,913	144,853,070	157,570,203	219,339,484	221,604,950	198,832,711	171.5	146,286,427	1	2,013,842,090
Muni & Cotton Gln Energy kWh												
Commercial Demand kW/kVA												
Large Industrial Firm kW/kVA												
Standby Firm - Daily kW/kVA												
Large Industrial Non-Firm kW/kVA												
Standby Non-Firm - Daily kW/kVA												

ADJUSTED CONTRACT DEMANDS - YEAR END FEBRUARY 2018															
	Jun-01	Jan-18	Feb-18	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	TOTAL	AVERAGE
Customer 1	12,500	11,494	11,500	11,423	11,431	11,439	11,447	11,454	11,461	11,468	11,475	11,481	11,487	137,559	11,463
Customer 2	16,017	14,728	14,735	14,638	14,648	14,658	14,667	14,676	14,686	14,694	14,703	14,711	14,720	176,263	14,689
Customer 3	18,000	16,551	16,560	16,450	16,461	16,472	16,483	16,493	16,504	16,514	16,523	16,533	16,542	198,086	16,507
Customer 4	46,000	42,297	42,319	42,038	42,067	42,096	42,123	42,150	42,176	42,201	42,226	42,250	42,274	506,219	42,185
Customer 5	8,000	7,356	7,360	7,311	7,316	7,321	7,326	7,330	7,335	7,339	7,344	7,348	7,352	88,038	7,337
Customer 6	25,000	22,987	22,999	22,847	22,863	22,878	22,893	22,908	22,922	22,936	22,949	22,962	22,975	275,119	22,927
Customer 7	12,500	11,494	11,500	11,423	11,431	11,439	11,447	11,454	11,461	11,468	11,475	11,481	11,487	137,559	11,463
Customer 8	29,631	27,246	27,260	27,079	27,098	27,116	27,134	27,151	27,168	27,184	27,200	27,216	27,231	326,082	27,173
Customer 9	20,600	18,942	18,952	18,826	18,839	18,852	18,864	18,876	18,888	18,899	18,910	18,921	18,931	226,686	18,891
Customer 10	15,136	13,917	13,925	13,852	13,862	13,871	13,880	13,889	13,898	13,906	13,914	13,922	13,930	166,568	13,881
Customer 11	12,500	11,494	11,500	11,423	11,431	11,439	11,447	11,454	11,461	11,468	11,475	11,481	11,487	137,559	11,463
Customer 12	30,500	28,045	28,059	27,873	27,893	27,911	27,929	27,947	27,965	27,981	27,998	28,014	28,029	335,645	28,000
Large Industrial Firm Subtotal	246,384	226,549	226,568	225,165	225,320	225,472	225,619	225,763	225,902	226,039	226,171	226,300	226,426	2,711,395	226,950
Additional Metered Load		81,950	81,674	83,833	84,494	84,608	84,983	84,409	83,770	84,063	83,834	83,915	82,209	1,003,751	83,546
Total Large Industrial Firm	246,384	308,499	308,242	308,998	309,814	310,080	310,612	310,171	309,673	310,101	310,005	310,215	308,635	3,715,146	309,595
Customer 13	32,500	27,824	27,824	27,823	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	27,824	333,882	27,824
Customer 14	21,483	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	220,701	18,392
Customer 15	28,000	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	287,652	23,971
Customer 16	11,200	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	115,061	9,588
Customer 17	25,000	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	258,832	21,403
Customer 18	77,000	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	791,044	65,920
Customer 19	21,000	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	215,739	17,978
Customer 20	13,820	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	139,922	11,660
Customer 21	3,000	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	30,820	2,568
Customer 22	25,000	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	256,832	21,403
Customer 23	7,180	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	73,782	6,147
Large Industrial Non-Firm	264,983	226,854	226,854	226,854	226,854	226,854	226,854	226,854	226,854	226,854	226,854	226,854	226,854	2,722,249	226,854

STANDBY DAILY DEMANDS - ADJUSTED YEAR END FEBRUARY 2016

	Jan-16	Feb-16	7	Oct-17	Total	Average
Customer 1	732	14,922	-	267	104,364	6,697
Customer 2	5,640	140,312	-	-	96,844	6,079
Customer 3	91,371	39,659	-	-	822,270	68,523
Customer 4	35,431	-	-	-	475,429	39,619
Customer 5	-	98,773	-	-	416,063	34,672
Customer 6	-	16,141	1,000	491	597,067	49,756
Customer 7	-	2,321	203	204	3,739	312
Customer 8	-	-	180,749	204,560	60,530	5,044
Customer 9	-	-	69,033	204,111	60,614	5,044
Customer 10	-	-	430,706	144,119	777,766	53,500
Customer 11	-	-	-	-	-	-
Customer 12	-	-	-	-	-	-
Customer 13	-	-	-	-	-	-
Customer 14	-	-	-	-	-	-
Customer 15	-	-	-	-	-	-
Customer 16	-	-	-	-	-	-
Customer 17	-	-	-	-	-	-
Customer 18	-	-	-	-	-	-
Customer 19	-	-	-	-	-	-
Customer 20	-	-	-	-	-	-
Customer 21	-	-	-	-	-	-
Customer 22	-	-	-	-	-	-
Customer 23	-	-	-	-	-	-
Customer 24	-	-	-	-	-	-
Customer 25	-	-	-	-	-	-
Customer 26	-	-	-	-	-	-
Customer 27	-	-	-	-	-	-
Customer 28	-	-	-	-	-	-
Customer 29	-	-	-	-	-	-
Customer 30	-	-	-	-	-	-
Customer 31	-	-	-	-	-	-
Customer 32	-	-	-	-	-	-
Customer 33	-	-	-	-	-	-
Unadjusted Standby Firm	1,032,605	1,817,024	304,110	90,498	1,224,217	101,851
Remove Customer 12 no longer on TC	(14,002)	(43,807)	-	-	(57,809)	(4,817)
Adjusted Standby Firm	1,018,603	1,773,217	304,110	90,498	1,166,408	97,034
Customer 22	-	-	-	-	-	-
Customer 23	-	-	-	-	-	-
Customer 24	-	-	-	-	-	-
Customer 25	-	-	-	-	-	-
Customer 26	-	-	-	-	-	-
Customer 27	-	-	-	-	-	-
Customer 28	-	-	-	-	-	-
Customer 29	-	-	-	-	-	-
Customer 30	-	-	-	-	-	-
Customer 31	-	-	-	-	-	-
Customer 32	-	-	-	-	-	-
Customer 33	-	-	-	-	-	-
Unadjusted Standby Non-Firm	172,271	534,642	-	-	2,864	239
Remove Customer 29 no longer on TCC sy	(6,473)	(35,596)	-	-	5,043	420
Adjusted Standby Non-Firm	165,798	499,046	-	-	48,268	4,022
Customer 1	-	-	-	-	-	-
Customer 2	-	-	-	-	-	-
Customer 3	-	-	-	-	-	-
Customer 4	-	-	-	-	-	-
Customer 5	-	-	-	-	-	-
Customer 6	-	-	-	-	-	-
Customer 7	-	-	-	-	-	-
Customer 8	-	-	-	-	-	-
Customer 9	-	-	-	-	-	-
Customer 10	-	-	-	-	-	-
Customer 11	-	-	-	-	-	-
Customer 12	-	-	-	-	-	-
Customer 13	-	-	-	-	-	-
Customer 14	-	-	-	-	-	-
Customer 15	-	-	-	-	-	-
Customer 16	-	-	-	-	-	-
Customer 17	-	-	-	-	-	-
Customer 18	-	-	-	-	-	-
Customer 19	-	-	-	-	-	-
Customer 20	-	-	-	-	-	-
Customer 21	-	-	-	-	-	-
Customer 22	-	-	-	-	-	-
Customer 23	-	-	-	-	-	-
Customer 24	-	-	-	-	-	-
Customer 25	-	-	-	-	-	-
Customer 26	-	-	-	-	-	-
Customer 27	-	-	-	-	-	-
Customer 28	-	-	-	-	-	-
Customer 29	-	-	-	-	-	-
Customer 30	-	-	-	-	-	-
Customer 31	-	-	-	-	-	-
Customer 32	-	-	-	-	-	-
Customer 33	-	-	-	-	-	-
Unadjusted Standby Non-Firm	172,271	534,642	-	-	2,864	239
Remove Customer 29 no longer on TCC sy	(6,473)	(35,596)	-	-	5,043	420
Adjusted Standby Non-Firm	165,798	499,046	-	-	48,268	4,022

HISTORIC DAILY STANDBY DEMANDS - JULY 2000 THROUGH JUNE 2001

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	Average
Customer 1	860	300	21,700	95,580	-	-	-	-	-	320	-	2,375	121,135	10,095
Customer 2	6,622	14,659	9,049	19,334	-	-	-	18,176	-	-	-	43,108	110,948	9,246
Customer 3	107,280	137,840	201,600	139,840	126,720	64,000	-	-	-	-	15,760	112,720	905,760	75,480
Customer 4	41,600	38,960	40,880	80,560	71,860	176,240	-	-	-	4,040	16,080	24,880	515,880	42,990
Customer 5	-	-	-	-	-	50,000	3,860	-	-	175,000	175,000	-	475,720	39,643
Customer 6	-	97,033	11,909	67,140	-	80,720	-	88,805	61,294	62,517	80,323	113,999	663,740	55,312
Customer 7	6	-	62	34	56	23	1,922	1,943	-	-	7	-	4,053	338
Customer 8	-	15,857	32,770	3,045	-	-	6,998	-	-	589	-	5,203	64,463	5,372
Customer 9	840	2,280	-	2,760	93,840	17,240	31,240	203,440	218,200	245,320	120	-	815,280	67,940
Customer 10	-	-	-	197,949	212,420	5,235	240	77,699	219,311	-	-	-	712,854	58,405
Customer 11	767,462	1,077,042	847,235	990,950	391,095	456,914	576,445	484,777	155,380	303,294	280,000	750,100	7,080,694	590,056
Customer 12	16,440	45,000	8,560	18,000	38,040	66,320	-	-	-	-	-	-	192,360	16,030
Customer 13	-	-	34,000	-	34,000	-	111,280	-	-	-	17,000	34,000	230,280	19,190
Customer 14	-	-	14,800	-	-	-	-	-	-	-	-	-	14,800	1,233
Customer 15	37,582	-	-	61,719	17,065	172,148	295,289	333,655	326,225	108,530	227,505	36,330	1,616,048	134,671
Customer 16	11,884	3,929	26,261	9,597	32,914	55,009	25,708	96,880	8,192	31,605	14,735	8,240	324,954	27,080
Customer 17	12,451	15,146	14,525	15,001	16,701	10,874	11,864	16,335	17,996	15,881	16,189	16,007	178,970	14,914
Customer 18	1,897	1,689	1,631	1,687	1,265	1,128	-	2,171	4,440	-	-	6,154	22,062	1,839
Customer 19	230,351	102,372	141,653	406,569	172,199	62,811	25,000	11,606	-	399,574	331,927	229,478	2,114,140	176,178
Customer 20	-	-	-	258	5,124	-	-	61,608	-	-	-	-	66,990	5,583
Customer 21	-	232,903	265,802	183,441	-	-	102,782	-	-	8,651	-	76,417	869,996	72,500
Rider 10 - Standby Firm	1,235,875	1,785,010	1,672,437	2,305,545	1,293,859	1,218,662	1,192,628	1,397,095	1,011,038	1,355,321	1,174,646	1,459,011	17,101,127	1,425,094
Customer 22	-	-	-	-	-	-	-	-	-	-	-	3,583	3,583	299
Customer 23	-	-	-	-	-	5,011	-	-	-	-	-	-	5,011	418
Customer 24	-	44,367	-	-	-	-	-	-	-	-	-	7,318	51,685	4,307
Customer 25	-	-	-	-	28,320	-	-	-	-	330,000	-	-	358,320	29,860
Customer 26	-	-	720	-	-	-	-	-	-	-	-	-	720	60
Customer 27	-	-	-	631	88	-	-	-	156	-	-	-	875	73
Customer 28	173,990	477,721	114,873	303,960	-	211,625	-	-	-	176,063	269,682	452,938	2,180,852	181,738
Customer 29	9,000	37,240	1,960	7,200	6,520	1,840	7,920	7,400	-	-	14,240	29,400	122,720	10,227
Customer 30	-	-	15,200	-	14,440	-	-	-	-	-	20,880	32,560	83,080	6,923
Customer 31	-	-	2,485	-	-	-	-	-	-	-	-	-	2,485	207
Customer 32	-	-	-	25,000	-	-	7,795	-	-	31,202	1,484	-	65,481	5,457
Customer 33	-	-	-	-	-	-	61,600	-	-	-	-	-	61,600	5,133
Rider 11 - Standby Non-Firm	182,990	559,328	135,238	336,791	49,368	219,476	77,315	7,400	156	537,265	306,286	525,799	2,936,412	244,701